North Carolina Transmission Planning Collaborative Oversight / Steering Committee (OSC) Meeting Highlights August 19, 2010 Teleconference 2:00 pm EPT

David Beam, Chair Ed Ernst Bob Pierce Greg Locke Sam Waters Mark Byrd Rich Wodyka NCEMC Duke Energy Duke Energy ElectriCities Progress Energy Progress Energy ITP

### Administrative

• The July 22, 2010 OSC Meeting Minutes and Highlights were approved.

# **OSC Items**

### **Regulatory Update**

### **Eastern Interconnection Planning Collaborative (EIPC)**

 Ed Ernst reported that the EIPC continues to work on issues associated with the governance and charter of the organization. The next meeting of the EIPC Stakeholder Steering Committee (SSC) is scheduled for October 12<sup>th</sup> – 14<sup>th</sup>. The Economic Modeling WG has a conference call scheduled on August 31<sup>st</sup> with Charles River Associates (CRA) to continue the development of the economic models that CRA will utilize in their economic analysis. Ed also noted that the Eastern Interconnection States Planning Council ("EISPC") will be meeting this month to continue the development of their EIPC related activities. Updated information on the EIPC activities can be found on the website (www.eipconline.com).

### Notice of Public Rulemaking on Transmission Planning and Cost Allocation

• The OSC members discussed the Notice of Proposed Rulemaking (NOPR) where the Federal Energy Regulatory Commission is proposing to reform its electric transmission planning and cost allocation requirements for public utility transmission providers. The proposed reforms are intended to correct deficiencies in transmission planning and cost allocation processes. This NOPR builds on Order No. 890 to establish a closer link between regional planning and cost allocation. The deadline to file comments on this NOPR has been extended until September 29<sup>th</sup>.

• The OSC members continue to support the NCTPC as a successful planning process that supports the fundamental principles of the NOPR. Some of the members expressed concern on the definition of "region" which seems to be creating confusion in the industry. The members also recognize that there may be a gap in inter-regional planning activities as currently specified in the NOPR. The members will continue to evaluate the new NOPR requirements and obligations and continue to discuss the potential impacts on the NCTPC at the next OSC meeting.

## **Other Joint Planning Activities**

- Sam Waters reported that Progress had been contacted by AEP about a working together on a planning study. The members support getting PJM involved. The NCTPC and PJM would coordinate this study with the specific analysis being performed by Progress and AEP.
- Sam Waters reported that the NC Transmission Owners and SC Transmission Owners (TOs) Power Flow Working Group is finalizing their technical work and expects to complete their study analysis by September 23<sup>rd</sup>. The group is still determining how to share the study results with interested stakeholders.
- Ed Ernst reported that the SIRPP group has scheduled a stakeholder meeting on September 2<sup>nd</sup> to present the results of its technical analysis for the 5 planning studies selected for the 2009 -2010 scope of work. The results are posted on the SIRPP website (<u>www.southeastirpp.com</u>). Stakeholders are invited to comment on the results. At the September 2<sup>nd</sup> meeting the SIRPP group will also initiate discussions with the stakeholders on the next series of studies and the 2010 -2011 scope of work.
- Rich Wodyka reported that he expects the NCTPC group to get back together with PJM sometime in October to review preliminary 2010 study results and continue to evaluate what information and data to exchange with PJM which would provide more accurate analysis in our NCTPC studies. This meeting will also provide an opportunity to discuss updating the current NCTPC – PJM agreement to reflect the additional requirements for inter-regional planning proposed in the FERC NOPR on transmission planning.

# TAG / ITP Update

# **ITP Website Transfer**

- Sam Waters reported that Progress is moving ahead with the transfer of the NCTPC website. The website files are now running on the new host system in a test mode. Sam is working with Accenture staff to transfer the domain name. Sam will keep the OSC informed as the transfer of the website proceeds.
- Rich Wodyka reviewed the proposed agenda for the upcoming September 21<sup>st</sup> TAG meeting. After the discussion, the OSC approved the proposed TAG agenda.

# **PWG Update**

# 2010 Study Update

- Bob Pierce reported that the 2010 study activities are continuing on-schedule. The PWG has finalized the enhanced access and un-scrubbed coal retirement case scenario screening results. There were no unusual or unexpected results identified. With modification of in-service dates for existing projects, the existing transmission system plans should be effective for meeting reliability requirements under these scenarios for the next 10 years.
- Bob Pierce reported that the PWG continues to review the preliminary Wind Study results. These preliminary results indicate the need for significant additional transmission infrastructure near the coast. The PWG will finalize the Wind Study results for review and discussion at the next OSC meeting.

# **Future Meeting Schedule**

Date	Day	Time	Location
September 21, 2010	Tuesday	10 am – 3 pm	Raleigh – NCEMC (TAG)
October 21, 2010	Thursday	2 pm – 4 pm	Conference call
November 16, 2010	Tuesday	2 pm – 4 pm	Conference call
December 16, 2010	Thursday	10 am – 3 pm	Raleigh – ElectriCities
			(TAG)
January 20, 2011	Thursday	2 pm – 4 pm	Conference call
February 15, 2011	Tuesday	2 pm – 4 pm	Conference call
March 17, 2011	Thursday	2 pm – 4 pm	Conference call
April 21, 2011	Thursday	2 pm – 4 pm	Conference call
May 24, 2011	Tuesday	10 am – 3 pm	Raleigh – NCEMC (TAG)
June 16, 2011	Thursday	2 pm – 4 pm	Conference call

The OSC reviewed and agreed on the following updated meeting schedule.